Adelaide Wind Energy Centre Water Body Site Investigation Report

Prepared for:

NextEra Energy Canada 5500 North Service Road, Suite 205 Burlington, ON, L7L 6W6

Project No. 1230 Date: August 2012



Adelaide Wind Energy Centre **Water Body Site Investigation Report**

Project Team:

Staff	Role
Andrew Ryckman	Project Manager/Biologist
Valerie Stevenson	Aquatic Biologist
Ashley Favaro	Aquatic Biologist
Blair Baldwin	Aquatic Biologist
Brian Watson	Aquatic Biologist
Gina MacVeigh	Aquatic Biologist
Michael Ewaschuk	Aquatic Biologist
Kaitlin Boddaert	GIS Technician

Report submitted on August 17, 2012

Andrew G. Ryckman

TABLE OF CONTENTS

1.0	Introduction	4
2.0	REA Requirements	
3.0	Staff Roles	11
4.0	Summary of Records Review	14
5.0	Site Investigation Methodology	
5.1		15
5.2	Lakes and Lake Trout Lakes	15
	Permanent and Intermittent Streams	
	Seepage Areas	
6.0	Site Investigation Results	
	Lakes	
	.1.1 Lake Trout Lakes	
	.1.2 Other Lakes	
_	Permanent or Intermittent Watercourses	
	.2.1 Ausable River Watershed	
6.	.2.2 Sydenham River Watershed	
6.3	Seepage Areas	31
7.0	Modifications to the Records Review	32
8.0	Summary of Site Investigation	
9.0	References	
Table	f Tables 1. Summary of Records Review of the Adelaide Wind Energy Centre	14 15
Table :	3. Water Body Site Investigations Summary for Adelaide Wind Energy Centre Project Arc Ausable River Drainage Area	ea
Table 4	4. Water Body Site Investigations Summary for Adelaide Wind Energy Centre Project Are Adelaide Creek Drainage Area	ea 20
Table :	5. Water Body Site Investigations Summary for Adelaide Wind Energy Centre Project Are Mud Creek Drainage Area	ea 24
_	6. Water Body Site Investigations Summary for Adelaide Wind Energy Centre Project Art Lenting Drain	26
_	7. Water Body Site Investigations Summary for Adelaide Wind Energy Centre Project Are Big Swamp Drain	27
_	8. Water Body Site Investigations Summary for Adelaide Wind Energy Centre Project Are Project Are Communications of the Communication o	27
_ ;	9. Water Body Site Investigations Summary for Adelaide Wind Energy Centre Project Arc Sydenham River	30
	10. Summary of Water Body Site investigations for the Adelaide Wind Energy Centre	3 4
Figure	f Figures 1. Project Area	6
Figure	2. Water Bodies (South)	. 7
Figure	3. Water Bodies (North)	. 8

List of Appendices

Appendix I: Site Investigation Field Notes

Appendix II: Site Investigation Photographs

Appendix III: Site Investigation Water Body Details

1.0 Introduction

Natural Resource Solutions Inc. (NRSI) was retained in April 2011 by GL Garrad Hassan, on behalf of Kerwood Wind, Inc., a wholly-owned subsidiary of NextEra Energy Canada ULC, to conduct a water body resource assessment for the proposed Adelaide Wind Energy Centre, in accordance with the Renewable Energy Approval (REA) Regulation. This assessment includes a records review, site investigations, and environmental impact assessment (EIS) of water bodies located within the Adelaide Wind Energy Centre project area. The analysis of the water bodies is one issue being considered. Other factors, such as natural heritage, land ownership, social impacts, and cultural impacts are also being assessed under separate covers as outlined by the REA Regulation.

The Adelaide Wind Energy Centre ('Adelaide'), proposed by NextEra Energy Canada, is located in the geographic Township of Adelaide Metcalfe, approximately 13km northwest of the Town of Strathroy. The general project area is roughly bordered by Centre Road, Townsend Line, Sexton Road, and Napperton Drive. In addition, a transmission line is proposed to run north along Kerwood Road from Cuddy Drive north to Nairn Road. This transmission line is then proposed to continue eastward along Nairn Road to an existing 500kV line and substation located west of Petty Street. The Adelaide wind energy generating facility is proposed to consist of up to thirty-eight GE 1.6-100 (1.62 MW) turbines for a total installed capacity of up to 61.56 MW. The proposed GE 1.6-100 turbine is a 3-bladed, upwind, horizontal-axis turbine. The total rotor diameter of the turbine is 100 m, resulting in a swept area of 7,854 m², and is designed to operate at between 9.75 and 16.18 revolutions per minute (rpm). The turbine rotor and nacelle are mounted on top of an 80m tubular tower which is manufactured in sections from steel plate. Each turbine is mounted on a steel reinforced concrete foundation and equipped with a transformer, located outside the base of the tower.

As defined by REA Regulation, the proposed layout of these features is collectively referred to as the 'project location'. This includes turbines and associated infrastructure as described above, as well as any areas that may be used temporarily during construction (i.e. staging areas, crane pads, crane walks etc.) For the purposes of this

report, NRSI will refer to the areas within 120m of the project location as the 'project area'.

In accordance with the Renewable Energy Approval (REA) Regulation, NRSI has conducted site investigations to identify and characterize water bodies (lakes, seepages, intermittent/permanent watercourses) within 120m of the project location and Lake Trout (*Salvelinus namaycush*) lakes within 300m of the project area. Site investigations were conducted to confirm the presence/absence of water bodies identified during the records review (NRSI 2012), pinpoint any corrections to features identified during the records review, and document new water bodies not previously identified. Field investigations also focused on the characterization of the identified features.

As part of this project, NRSI has considered all aspects relating to provincially Threatened and Endangered species. However, since these species are addressed as part of the *Endangered Species Act* (2007), they have not been discussed within any of these Water Body reports. These species will be addressed in full detail, including a habitat description and results of field assessments, potential impacts, and recommended mitigation measures, as part of a separate *Approval and Permitting Requirements Document (APRD)* to be submitted to the OMNR under separate cover, where necessary.

